

NET METERING RIDER
Rider " NET"AVAILABILITY

- (1) Available to any "eligible customer-generator" member served under an applicable, tariff or the principal residence of a member on an applicable, general service tariff, on a first-come, first-served basis, to the extent that the eligible customer-generating power within the State of Maryland does not exceed a rated capacity of 1,500 MW. Availability to members served under an experimental tariff will be determined on a case by case basis subject to technical or economic feasibility. Non availability due to such conditions will be subject to Maryland Public Service Commission concurrence. "Eligible customer-generator" means a member that owns and operates a qualified biomass electrical generating facility, a solar electrical generating facility, or a wind electric generating facility that has a capacity of not more than 2 MW ;
- (2) is located on the customer's premises;
- (3) is interconnected and operated in parallel with an electric company's transmission and distribution facilities; and
- (4) is intended primarily to offset all or part of the customer's own electricity requirements.

"Qualified Biomass" means a nonhazardous, organic material that is available on a renewable or recurring basis, and is further described in Maryland Public Utility Companies Code § 7-701(h).

APPLICABILITY

Applicable where all or part of the member's electrical requirements are supplied by eligible customer-generator power system of 2 MW or less. The watt-hour energy meter for the service measures both the delivered energy and the net supplied energy. The net supplied energy is defined as the difference between the electricity that is supplied by the Cooperative and the electricity that is generated by the eligible member generator and delivered back to the Cooperative during the billing period. Any eligible member who elects this rider must notify the Cooperative, in writing, at least 30 days prior to activating the eligible customer-generating device. The eligible customer-generating device shall not be connected to the Cooperative's system unless it conforms to standards established by the National Electrical Code, Institute of Electrical and Electronics Engineers, Underwriter's Laboratories, and other applicable codes established by local public authorities.

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Effective with billings rendered
on or after April 1, 2008

President & CEO

The member must obtain, at their expense, all necessary inspections and approvals required by the local public authorities before the eligible customer-generating device is connected in parallel with the Cooperative's system. Only electrical energy generated by an eligible customer-generator device will be net metered. Generation from sources other than an eligible customer-generator may make the consumer ineligible for service under this rider, subject to Maryland Public Service Commission approval.

TYPE OF SERVICE

The delivery voltage of the eligible customer-generating device shall be at the same voltage level and phase relationship as that delivered to the member by the Cooperative. The eligible customer-generating device shall be located on the member's premises and connected on the load side of the service equipment overcurrent protection.

MONTHLY CHARGE

The monthly rate, rate components, and billing unit provisions shall be those as stated under the member's applicable rate tariff. Under this rider, only the net supplied energy component of the member's applicable tariff listed under SOS charges is affected. All other delivered energy billing determinants and charges such as consumer charge, energy delivery charges, extension charges, demand charges, demand ratchet, power factor adjustment, reactive kilovolt- ampre-hour charge, harmonic distortion charge, etc. are not effected by this rider.

A. Net energy greater than or equal to zero usage.

When the watt-hour energy meter reading registers that the member has used more real energy than they delivered to the company, by the end of the monthly billing period, the member shall be charged for the net energy electricity consumed based on the charges of the member's applicable rate tariff.

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President & CEO

B. Net energy less than zero usage.

When the member has delivered more real energy to the Cooperative than the member consumed by the end of the monthly billing period, the member shall be charged the greater of:

- 1.) The consumer charge plus any applicable demand charges adjusted for power factor or demand ratchet, reactive power/energy charge, harmonic distortion charge, and extension charge under the member's applicable rate tariff.
- 2.) The monthly minimum charge under the member's applicable rate tariff or as established by contract.

A negative kilowatt-hour reading will be carried forward by the Cooperative until the customer-generator's electricity consumption from the grid eliminates the credit, or the 12 month accrual period of generation credit expires. If at the end of the 12 month accrual period there is remaining generation credit, it shall revert to the Cooperative and may not be recovered by the eligible customer-generator.

METERING

The Cooperative will furnish, install, maintain and own all metering necessary to furnish service under this rider, at the Cooperative's expense.

PARALLEL OPERATION WITH COOPERATIVE'S SYSTEM

Parallel operation with the Cooperative's system requires compliance with the National Electrical Code and other authorities having jurisdiction which provides safety for personnel, protection against damage to electrical equipment, and maintains service reliability to other members.

The member's eligible customer-generating equipment must be installed and configured so that parallel operation will cease immediately and automatically during system outages or loss of power from the Cooperative. The member must also cease parallel operation upon notification by the Cooperative of a system emergency, abnormal condition, or in cases where such operation is deemed to be unsafe, interferes with service reliability to other members, or interfered with system maintenance or operation. The Cooperative accepts no responsibility or liability for damage or injury to any person or property caused by failure of the member to operate an eligible customer-generating device in compliance with applicable codes, regulations, or Cooperative requirements.

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President & CEO