

---

906  
PRIMARY SERVICE  
Rate Schedule P

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 200.00	per month
ENERGY DELIVERY CHARGE:	\$ 0.01240	per KWh
DEMAND DELIVERY CHARGE:	\$ 2.85	per KW

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.06257	per KWh
GENERATION DEMAND CHARGE:	\$ 6.85	per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00115	per KWh
TRANSMISSION DEMAND CHARGE:	\$ 1.31	per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor, but not less than 25 percent of the highest such demand established during the preceding eleven months.

---

906 PRIMARY SERVICE - Rate Schedule P - Continued

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

---

Filed January 27, 2006

Effective with billings rendered  
on or after March 1, 2006

\_\_\_\_\_  
President & CEO

---

906 PRIMARY SERVICE - Rate Schedule P - Continued

SEASONAL SERVICE (Rate P)

Not currently available under this rate schedule.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the greater of the Consumer Charge, or seventy-five (75) cents per KVA of required transformer capacity or the minimum charge specified by contract.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A)

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

---

Filed March 30, 2001

Effective with billings rendered  
on or after May1, 2001

---

Sr. Executive Vice President/CEO