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903C  
GENERAL SERVICE – Farm Irrigation  
Rate Schedule F-I

Availability

Available to members of the Cooperative throughout the area served by the Cooperative.

Applicability

Applicable to seasonal farm irrigation members of the Cooperative for use of three phase service and for single phase service where billing demand is less than 100 KW. Rate Schedule F-I is not available to members who have more than 15% of total yearly demand occurring during the months of November through April. Any member taking service under this schedule whose billing demand is equal to or exceeds 100 KW shall automatically be transferred to Rate Schedule M.

Type of Service

Single phase and three phase, 60 cycles, at available secondary voltages.

**Monthly Charges and Rates**Delivery Service Charges

Consumer Charge:	\$35.00	per month
Horsepower Charge:	\$0.50	per HP
Energy Delivery Charge:	\$0.02126	per KWh
Demand Charge: *May-October Only	\$3.50	per KW
Rkvahr:	\$0.00297	per RKVAHr

Standard Offer Service (SOS) Charges

Generation Energy Charge:	\$0.0601	per KWh
Generation Demand Charge: *May-October Only	\$4.55	per KW
Generation Power Supply Demand (CP): **November-April Only	\$9.30	per KW
Generation Rkvahr:	\$0.00003	per RKVAHr
Transmission Energy Charge:	\$0.00125	per KWh
Transmission Demand Charge: *May-October Only	\$1.72	per KW
Transmission Demand Charge (CP): **November-April Only	\$1.76	per KW

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Filed September 30, 2016

Effective with billings rendered  
on or after December 14, 2016

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President & CEO

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**903C GENERAL SERVICE – Farm Irrigation - Rate Schedule F-I – Continued**Purchased Power Cost Adjustment Clause

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

Universal Service Charge

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Determination of Distribution, Generation, and Transmission Billing Demand: (Non- Coincident Peak)

The distribution, generation, and transmission billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. This demand is billed every month May-October.

If, during the months November-April, the energy consumption exceeds 499 kilowatt hours, the non-coincident demand will apply.

Standard Offer Service (SOS) Charges

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

Compensating For Transmission and Distribution Losses

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Coincident Peak

\*\*During the months of November through April, there shall be a charge for coincident demand if usage occurs during the monthly coincident peak.

Coincident Peak Period

The Cooperative will make available notice of probability of an impending coincident peak period. The Cooperative will make every effort to make available notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour.

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Maryland Public Service Company Franchise Tax

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

Minimum Monthly Charge

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge and Horsepower Charge.

Terms of Payment

(a). The charges in this rate schedule are net; any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

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