

---

901

RESIDENTIAL SERVICE  
Rate Schedule R

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative.

APPLICABILITY

Applicable to members of the Cooperative for all uses in the home and on the farm for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

CONSERVATION COST RECOVERY CLAUSE

The conservation cost recovery factor applies to all billings under this rate schedule. This clause is described on Tariff Page No. 54.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

---

Filed March 30, 2001

Effective with billings rendered  
on or after May 1, 2001

---

Sr. Executive Vice President/CEO

---

**901 RESIDENTIAL SERVICE - Rate Schedule R – Continued****MINIMUM CHARGES**

The minimum monthly delivery services charge under this rate schedule shall be the consumer charge.

**SEASONAL SERVICE (Rate RS)**

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent before application of the conservation cost recovery factor. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.

**EVEN MONTHLY PAYMENT PLAN (Rate RE)**

Members served under this rate schedule may, upon the Cooperative's approval of credit, pay for electrical usage in even monthly payments. This plan will normally start on July 1 and the settlement month will be June of each year. The Cooperative will determine the even monthly payment amount based on the previous year's experience of the member's usage. The member will be required to sign an agreement for the even monthly amount. Upon violation of the agreement, the member will be transferred back to regular billing. Any accumulated difference between the amounts billed at rates under this plan and the charges at rates otherwise applicable for actual electric service, becomes due and payable upon presentation.

Whenever the Cooperative deems it necessary to revise the estimate used as the basis for the prevailing even monthly payment, the member will be notified of the revised even monthly payment amount to be billed thereafter.

**TERMS OF PAYMENT**

(a).The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b).Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

---

901 RESIDENTIAL SERVICE - Rate Schedule R – Continued

## MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$11.25 per month
ENERGY DELIVER CHARGES:	\$ 0.04773 per KWh

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY	
ALL KWh SOLD:	\$ 0.07854 per KWh
TRANSMISSION SERVICE	
ALL KWh SOLD:	\$ 0.00784 per KWh

## PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

## STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

## COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

---

Filed June 5, 2015

---

Effective with billings rendered  
on or after July 1, 2015

---

President & CEO

This page reserved for future use.

---

Filed January 27, 2006

Effective with billings rendered  
on or after March 1, 2006

---

President & CEO